# Biogas systems for wastewater treatment

Material Inlet Irrigation Gas pipe Methan production by methanogenic micro-organisms Water storage for irrigation **Constructed wetlands** for sludge treatment Effluent outlet Biodigestor replacing septic tank. Waste water and domestic waste are treated and transformed into biogas, sludge et water. Advantages: no work requested to empty septic tanks, waste reuse for energy, fertilizer, irrigation water, cash flow saving



# biogas impacts



- ✓ Energy
  - Cooking
  - Lighting
  - Food processing and conservation
  - Saving of energy expenditures
- ✓ Savings in fuel wood
  - Environmental protection by reduced deforestation
- ✓ Sanitation
  - Controlled treatment and reuse or discharge of wastewater
  - Controlled treatment and reuse or discharge of organic waste
- Recycling of sanitation sub-products: organic matter and water
  - Urban environment improved by parks, flowers, trees
- ✓ Modernity
- ✓ Groundwater and climate protection



## Gas Production potential of various types of dung



Gas Production potential of	various types of dung				
Types of dung	Gas production* per Kg dung (m³)				
Cattle (cows and buffaloes)	0.023 - 0.040				
Pig	0.040 - 0.059				
Poultry (Chickens)	0.065 - 0.116				
Human 0.020 - 0.028					
Source: Sustainable Development Department (SD) / FAO - A system approach to biogas technology					
http://www.fao.org/sd/Egdirect/Egre0022.htm					

\* calculated on the basis of their volatile solid content



# Specific biogas yield



	Biogasertrag [l/kg oTS]	Methangehalt [Vol%]
Verdauliches Eiweiß (RP)	600-700	70-75
Verdauliches Fett (RL)	1.000-1.250	68-73
Verdauliche Kohlen- hydrate (RF + NfE)	700-800	50-55

Tab. 2.9: Biogasertrag und Methangehalt der organischen Stoffgruppen [WEILAND, 2001]

Stoffgruppe	Bioga	sertrag	Methangehalt		
	$\left[\frac{Nl}{gaTS}\right]$		[Val %]		
	Von	bis	van	bis	
Kohlenhydrate	0,7	0,8	50	55	
Proteine	0,6	0,7	70	75	
Fette	1,0	1,25	68	73	

Aus diesen Vorgaben lassen sich nun die organische Trockensubstanz sowie die jeweilige Masse der verdaulichen Stoffgruppen je kg Trockensubstanz errechnen /2-9/:

oTS-Gehalt:	
(1000-Rohasche)/10	[% TS]
Verdauliches Eiweiß:	
(Rohprotein · VQ <sub>RP</sub> )/1000	[kg/kg TS]
Verdauliches Fett:	
(Rohfett · VQ <sub>RL</sub> )/1000	[kg/kg TS]
Verdauliche Kohlenhydrate:	
$((\text{Rohfaser} \cdot \text{VQ}_{\text{RF}}) + (\text{NfE} \cdot \text{VQ}_{\text{NfE}}))/1000$	[kg/kg TS]

http://www.fnr-server.de/ftp/pdf/literatur/HR\_Biogas.pdf



# Specific biogas yields (in NI/kg VS)

#### Example with maize

Die weitere Berechnung soll am Beispiel Silomais (Beginn Teigreife, körnerreich) verdeutlicht werden (Tabelle 2-3).



[%] SL	Rohasche (RA) [g/kg TS]	Rohprotein (RP) [g/kg TS]	VQRP [%]	Rohfett (RL) [g/kg TS]	VQ <sub>RL</sub> [%]	Rohfaser (RF) [g/kg TS]	VQRF[%]	NfB [g/kg TS]	VQ <sub>NIE</sub> [%]
29	53	92	57	42	82	185	63	628	78

Tabel le 2-4: Biogasausbeute und Methanausbeute von Silomais (Mittelwerte)

Blogas [IkgoT5]	Methan []/kg oTS]
34,72	15,2
43,25	30,5
453,46	238,1
513,43	293,8
	110gas [likg oT5] 34,72 43,25 453,45 513,43



Die Massen der Stoffgruppen je kg oTS errechnen sich daraus wie folgt: Verdauliches Eiweiß: 0,0524 kg/kg TS · 94,7 % oTS = 0,0496 kg oTS Verdauliches Fett: 0,0365 kg/kg TS · 94,7 % oTS = 0,0346 kg oTS Verdauliche Kohlenhydrate: 0,606 kg/kg TS · 94,7 % oTS = 0,574 kg oTS

Die Ergebnisse werden nun mit den Werten aus Tabelle 2-2 multipliziert und man erhält die in Tabelle 2-4 dargestellten Biogas- und Methanausbeuten.

http://www.fnr-server.de/ftp/pdf/literatur/HR\_Biogas.pdf





# Easy way to go is to:

- Monitore biogas production during a (batch) experimentation
- Determine parameter such as VS of the input and of the output

$$V_{spe.}$$
 (in I/kg VS) =  $V_{biogas}$  (in I): (VS<sub>input</sub> – VS<sub>output</sub> (in kg)





Another easy way to go is to:

- Umrechnung von oTR (VS) in Biogas ist auch möglich, wenn man die Zusammensetzung des Biogases kennt.
  - z.B. hat Biogas mit 60 % Methan + 40 % Kohlendioxid im Normzustand ein spez. Gewicht von 1,214 g/l

D.h. pro aus 1,214 g VS entsteht 1 l Biogas

$$V_{Biogas}$$
 (in I) = VS (in g) / 1,214 (in g/l)



**COD**<sub>biogas</sub> (converted into biogas) = **COD**<sub>input</sub> - **COD**<sub>output</sub>

 $\mathbf{CH}_4 + \mathbf{2O}_2 \rightarrow \mathbf{CO}_2 + \mathbf{2H}_2\mathbf{O}$ 

Oxydation of 1 mole (22,4 L) CH<sub>4</sub> needs 2 moles O<sub>2</sub> (64g)

> 1g CSB = 0,35 (22,4:64) NI\* (CH<sub>4</sub>).

 $V_{CH4}$  (in I) = COD<sub>biogas</sub> (in g) X 0.35 (in NI/g COD)

NI = Normliter

1 NI = 1I, at standard conditions (Temp. =  $0^{\circ}$  and Pr es. = 1 atm)



# **Cost estimation of biogas plants**



#### **Biogas options in Burkina Faso\***

Input material <sup>a</sup>	2 cattle + 7 persons	6 cattle + 7 persons	12 cattle + 7 persons
Digester volume	6 m³	6 m³	10 m³
Gas storage	0.7 m³	0.7 m³	1.2 m³
Gas utilisation	1 gas stove : 3 h/d	1 gas stove : 3 h/d	1 gas stove : 6 h/d
	1 gas lamp: 2 h/d	1 gas lamp: 2 h/d	1 gas lamp: 4 h/d
	-	1 permanent 80 to 120I-gas refrigerator	1 permanent 80 to 120I-gas refrigerator
Price <sup>b</sup>	450,000 FCFA (700 €)	450,000 FCFA (700 €)	650,000 FCFA (1000 €)
Saving / benefits <sup>c</sup>	fuel wood: 2.1 t/y	fuel wood: 2.1 t/y	fuel wood: 4.2 t/y
	charcoal: 0.3 t/y	charcoal: 0.3 t/y	charcoal: 0.6 t/y
	petrol, kerosene, lamp oil: 13 l/y (lighting)	petrol, kerosene, lamp oil: 13 l/y (lighting)	petrol, kerosene, lamp oil: 26 l/y (lighting)
	-	bottled gas (LPG): 64 kg/y (= 5.3 btl of 12 kg/y)	bottled gas (LPG): 64 kg/y (= 5.3 btl of 12 kg/y)

<sup>a</sup>: dung from cattle and domestic waste (water) from human activities

<sup>b</sup>: cost estimation of the biogas plans, including costs for construction, plumber work, gas appliances (without refrigerator), work and transport, etc.

<sup>C</sup>: these saving aspect are considered in the case where the produced biogas is used dung from cattle and domestic waste (water) from human activities

\* Source: GTZ (2007) - Feasibility Study for a National Domestic Biogas Programme Burkina Faso



One person produces appr. 100–200 g of faeces per day, the dry matter content of which is about 20% (up to 30%).

Source: Sirkka Malkki (--) - Human faeces as a resource in agriculture http://orgprints.org/8477/01/njf4.pdf

## Human faeces characteristics

Volume (l*pers <sup>-1</sup> *day <sup>-1</sup> )	0,15
N (g*pers <sup>-1</sup> *day <sup>-1</sup> )	1,5
P (g*pers <sup>-1</sup> *day <sup>-1</sup> )	0,5
Volume (I*pers <sup>-1</sup> *year <sup>-1</sup> )	56
N (kg*pers <sup>-1</sup> *year <sup>-1</sup> )	0,6
P (kg*pers <sup>-1</sup> *year <sup>-1</sup> )	0,2
N-conc (mg/l)	9 811
P-conc.,(mg/l)	3 270
N/P-ratio	3
Notes	High pathogen content. High dry mass.

In terms of biogas production, 1000 persons are needed to have the same amount of biogas, as with 200 pigs, which uses to be the probability border

**Source:** Folke Günther (2006) – Faeces:

http://www.holon.se/folke/kurs/Distans/Ekofys/Recirk/Eng/fekalier\_en.shtml



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### Average composition of animal dung

Composition	Value
Organic	90%
Nitrogen	1.23%
Phosphoric Acid	0.50%
Potash	0.73%

Composition	Value
Moisture contents	82.84%
Solid contents	16-18%
Volatile solid contents	80.91%
Carbohydrates	30.45%
Cellulose	16.25%
Nitrogen	1.15%





Comparison of calorific values of different fuel gases			
Gas	Calorific value (Joules cm <sup>-3</sup> - MJ/m <sup>3</sup> )		
Methane	33.2 - 39.6		
Biogas	20.0 - 26.0		
Natural gas	38.9 - 81.4		
Propane	81.4 - 96.2		
Butane	107.3 - 125.8		
A standard function I day und	II 4070; Natura vistan 4000		

Adapted from: Meynell, 1972; Natverkstan, 1999

Volumes	of other	fuels equ	ivalent to	1m <sup>3</sup>	(1000	L) of
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biogas (5500 kcal)

Fuel	Volume (L)
Diesel	0.62
Petrol (gasoline)	0.70
Liquid butane	0.87
Natural ga s	0.57

Adapted from: Meynell, 1972; Natverkstan, 1999

Source: Francisco X. Aguilar (2001) - POLYETHYLENE BIODIGESTERS (PBD): Production of biogas and organic fertilizer from animal manure http://www.augulethidex.php?oplonecomerce.com/chemide24.8/uncedoumload.8/ilecatid=26





#### Table 1. Daily biogas production per person from human faeces.

Persons No.	1
Wet mass (kg)	0.12
Dry matter mass (kg)	0.035
Organie matter mass (kg)	0.030
Biogas (mol)	0.58
Biogas volume (1)	12.99
Methane (mol)	0.377
Methane volume (I)	8.445
Carbon di oxide (mol)	0.203
Carbon di oxide vo lume (I)	4.547

Volumes are calculated at standard conditions, (1 atm, 0 °C); under these conditions 1 mol of gas occupies a volume of 22.4 litres.

## **Source** : Tiziana Pipoli (2005) - Feasibility of Biomass-Based Fuel Cells for Manned Space Exploration

http://www.esa.int/gsp/ACT/doc/POW/ACT-RPR-NRG-2005-ESPC-Feasibility%20of%20Biomass%20based%20Fuel% 20Cells.pdf

## VS in faeces: 83 to 91 %, average 87%



# RM HPTC Biogas Plant in Brief HPTC – High Performance, Temperature Controlled

Applications at	Boarding schools, school kitchens Villages Restaurants				
Products	Cooking gas for households or big kitchens for schools or				
	orphan homesor similar applications				
	Electricity: The biogas can be used in a genset to replace up to 80% of the diesel to produce electricity.				
	Bio-Fertilizer: The digested feedstock is after the digestion a highly valuable fertilizer.				
Feedstock	Gras, Sorghum,				
	Market waste Agricultural waste, Food processing waste Fish waste Kitchen waste Oil press cake				
System	Two-stage digestion system with 1) Hydrolysis and acidification				
	2) Methanisation				
Performance	10-15 times higher than the manure biogas plants due to				
	temperature control bydrolysis and acidification				
	3) high calorific feedstock				
Digester volume	25 m <sup>3</sup>				
Biogas production	Ca. 60 m <sup>3</sup> per day (20 m <sup>3</sup> net digester volume x 3 m <sup>3</sup> biogas per m <sup>3</sup> digestion volume per day)				
	60 m <sup>3</sup> biogas x 60% =36 m <sup>3</sup> methane.				
	Equivalent to 26 kg LPG or 90 kg wood (100% dry) or 36 litre diesel				
Temperature	Controlled temperature, 37°C, insulation and solar heating				
	system				
Digester/Biogas bag material	Plastic bags with a 3 layer material				
Safety devices	"Flame arrester" for blocking fire backstroke				
	system				
	"Solenoid valve" for blocking the gas flow to the genset while not producing electricity				
Installation time	7 days				

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#### Daily Feeding Rate

The table shows the feeding rate of the feedstock for the daily maximum biogas production of 60 m<sup>3</sup> biogas per day. The biogas has a methane content of 60% and this results in a daily methane production of 36 m<sup>3</sup>.

Feedstock	Feeding rate	Dry Matter	Volatile Solids	Biogas	Methane yield per day
	kg/day	%	%	m³ CH⊿kg VS	m³ CH₄
cattle manure (liquid)	1030	8	80	0,55	36
cattle manure (solid)	330	25	80	0,55	36
Grass (fresh)	470	21,1	91	0,4	36
Market waste	400	25	90	0,4	36
Vegetable waste/market waste	400	25	90	0,4	36
Fish processing waste	270	30	90	0,5	36
Food waste (from canteen					
kitchen)	185	40	98	0,5	36
Park and garden waste (fresh)	175	42	97	0,5	36
Organic waste (domestic)	90	75	90	0,6	36
Oil seed residue (pressed)	65	92	97	0,62	36

Source: Figures KTBL, own calculation

One  $m^3$  of methane has an energy content of 10 kWh; this is the same as 1 litre desel or 1  $m^3$  natural gas.

The maximum dailys biogas production can replace

- · 26 kg LPG (liquified petroleum gas) or
- · 36 litres diesel or
- 90 kg of wood (100 % dry)